



Climate Change in Europe and Central Asia

- Energy Sector Vulnerability

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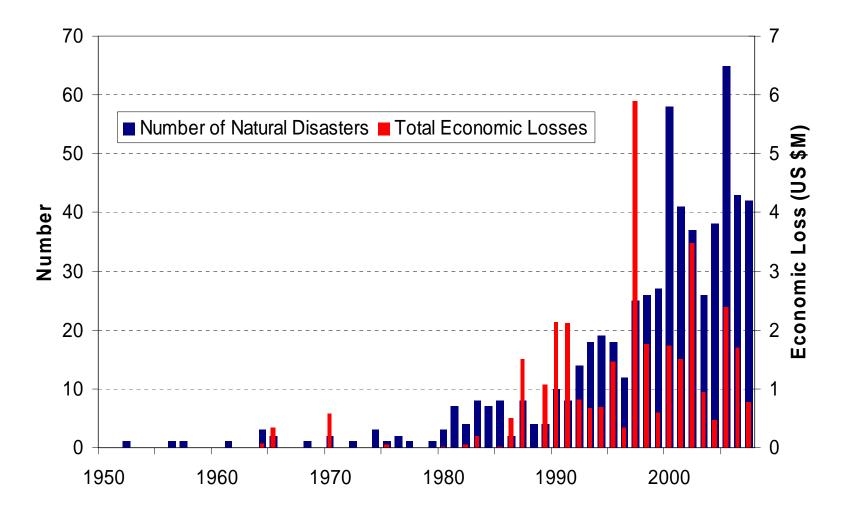
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A call to action

- Europe and Central Asia (ECA) is significantly threatened by climate change
- Vulnerability is driven by socio-economic and environmental legacy issues
- Energy is one of the most weather dependent sectors of the economy
- There is a window of opportunity to make development more resilient while reaping co-benefits.



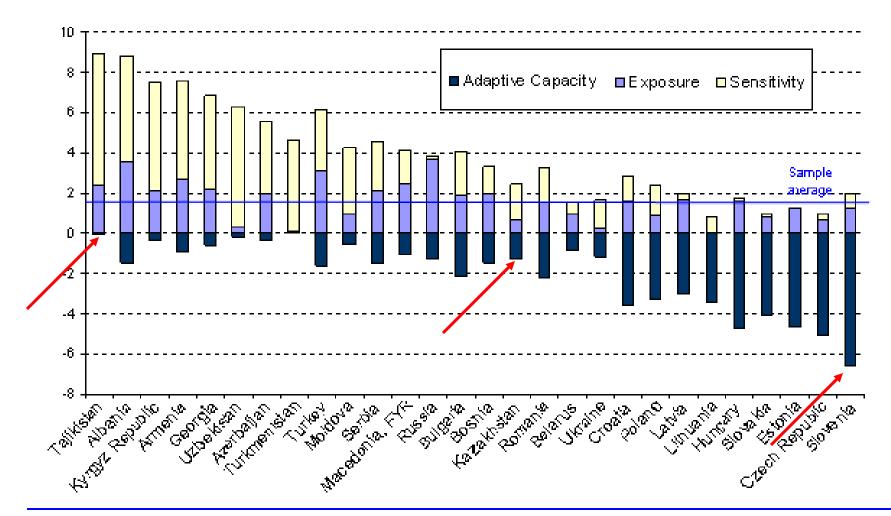
ECA is significantly threatened by climate change: The climate is already changing – natural disasters





Understanding vulnerability -

Sensitivity is particularly high in Central Asia and the Caucasus High adaptive capacity can help offset high exposure and sensitivity





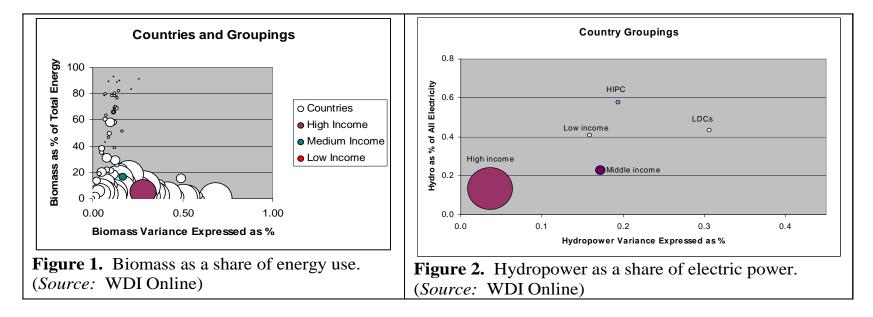
Among all clients of weather services

- Energy is one of the most weather-dependent sectors (others include agriculture, transport, construction);
- Energy sector is also one of those most sensitive to weather information: (has the infrastructure to make use of better information e.g., by managing reservoirs, timing and routing deliveries, buying/selling on spot market, etc.)
- Energy sector is willing and able to pay for information that others need but cannot pay for (spatially and temporally resolved basic forecasting at all time frames)



The energy sector and weather dependence

- Low income countries are heavily dependent on weather-sensitive renewables such as hydropower and biomass
- The least wealthy are the most dependent
- Stable hydropower output year-to-year seems to be linked to prosperity.





The energy sector depends on - strong basic forecasting -

| Forecasts of temperature, visibility, wind speed and direction, icing | Needed to manage fuel transport: pipelines, transmission lines, marine, road and rail |
|---|--|
| Basic weather forecasts and forecasts of natural illumination/ cloudiness | Used to forecast energy usage |
| Hydrological forecasts | Used in optimal hydropower production. |



The energy sector depends on - strong climate services -

| Expected solar irradiance | Siting and design of solar energy generation |
|-----------------------------------|--|
| Expected wind speed | Siting and design of wind power generation |
| Expected extremes of hot and cold | Projected power from thermal power stations |
| Expected wind and icing | Siting and design of transmission lines |
| Expected river flow | Siting and design of hydropower plants |



The energy sector depends on - new forecasting services -

| Long-range weather forecasts | Will enable more-efficient reservoir operations and hydropower sales on spot markets |
|---------------------------------|---|
| Satellite imagery | Will improve max/min temp forecasts and in turn load forecasts |

Additionally, climate change scenarios to support decision making for planning, and O&M



Global trends affect use of weather services

- Trend 1. Climate itself is changing.
- Trend 2. The skill of weather/climate services is generally rising globally.
- Trend 3. Other sectors are joining the energy sector as users of skilled weather/climate services.
- Trend 4. Skill gaps are emerging between countries that have invested and those that have not.

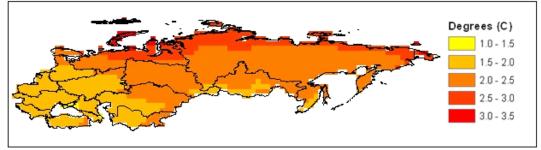


ECA is significantly threatened by climate change: By 2030, it will be much warmer...

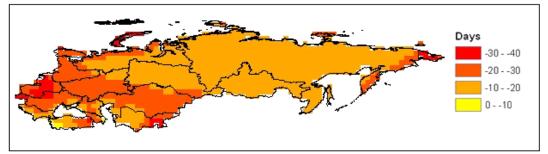
 Warmer everywhere - +1.6 to+2.6 by mid century

- Fewer frost days (- 14 to 30 days)
- More heatwaves: Poland and Hungary to experience same number hot days as Sicily today
- Implications
 - Melting glaciers; less snow
 - Melting permafrost, arctic ice
 - Sealevel rise (except Caspian)

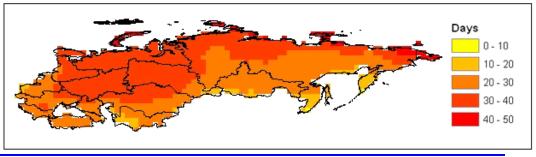




d. Change in Number of Frost Days (2030-2049; 1980-1999; A1B; 8 GCMs)



e. Change in Heat Wave Duration Index (2030-2049; 1980-1999; A1B; 8 GCMs)

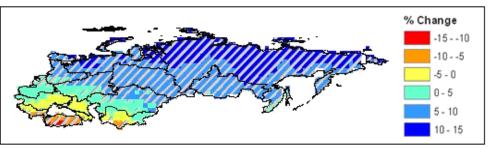




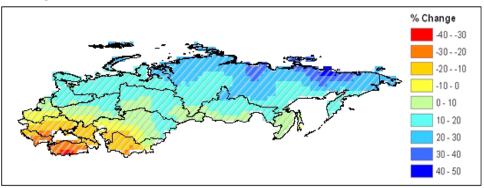
ECA is significantly threatened by climate change: ... with more droughts and floods...

- Precipitation will increase everywhere but in Southern ECA and Central Asia
- But water availability will decrease everywhere but Russia
- Increased precipitation intensity almost everywhere

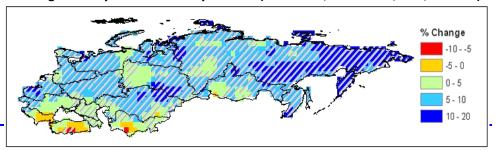
a. Change in Mean Annual Rainfall (2030-2049; 1980-1999; A1B; 20 GCMs)



b. Change in Runoff (2041-2060; 1900-1970; A1B; 8 GCMs)



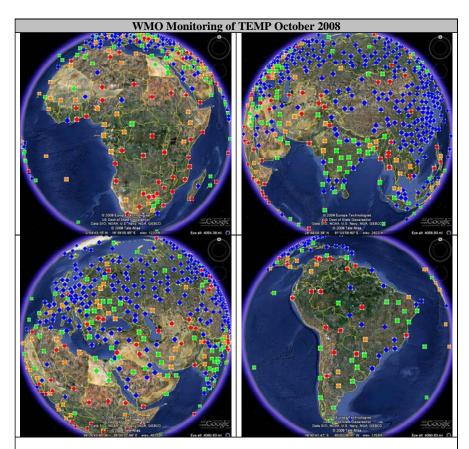
d. Change in Daily Maximum 5 Day Rainfall (2030-2049; 1980-1999; A1B; 8 GCMs)



The Energy Sector Management Assistance Program

Emerging gaps...

- These maps present snapshots of upperatmosphere data availability.
- These data are provided to the World
 Meteorological
 Organization by its member countries around the world.
- Most silent stations are in LICs.



BLUE: stations for which more than 90 percent of the reports were received GREEN: stations for which 45 to 90 percent of the reports were received ORANGE: stations for which less than 45 percent of the reports were received RED: silent stations.



How to manage?

Toolkit for hands-on climate vulnerability and adaptation assessments of the energy sector in Europe and Central Asia





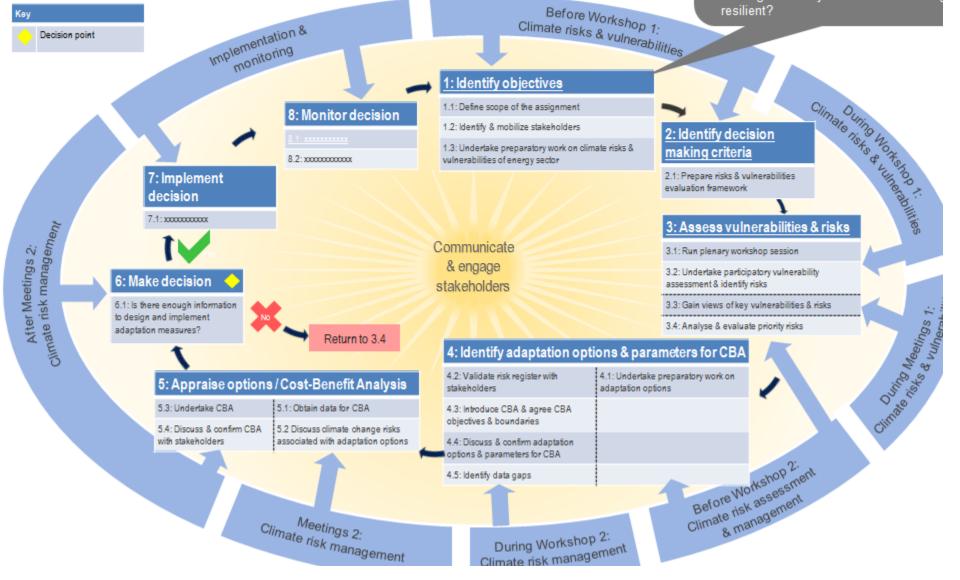
Framework for decision-making on adapting vulnerable energy infrastructure to climate change

Key questions

 What are the objectives for the energy sector in this country?

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 How does this assignment contribute t making these objectives climate chang resilient?



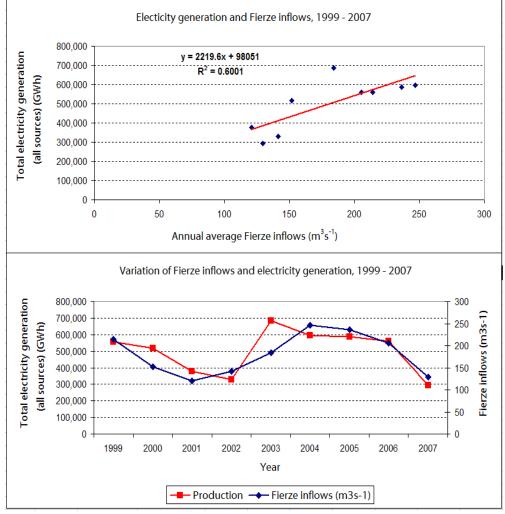
Energy Security in the Face of Climate Change - The Case of Albania

 The river Drin is the main source of electricity (90 percent)
Rainfall among most variable in Europe

HP production varies between 2900 GWh in very dry years to twice that amount in unusually wet years

 Limited regional interconnectivity
Significant inefficiencies in domestic energy supply, demand and water use

➢ In 2007, a drought in the Drin's watershed led to severe electricity shortages and blackouts





Emerging results: Albania's Energy Sector



- Affirmed significance of climate impacts
- ➤ 20% reduction in surface water runoff by 2050
- Means 15% less energy generation from large HPPs
- Means 20% less from small HPPs
- Shift in winter/summer energy use
- Important issues on distribution & efficiency
- Affirmed relevance of National Energy Strategy
- ➤ Most ambitious "active" scenario
- SWOT analysis outlines further risks; + and –
- SWOT also assesses ease of implementation
- Even with NES, shortfalls will remain
- Options outlined to meet shortfall
- Stakeholders continue to engaged in process

✓ PROMISING TRANSFER OF ANALYTICAL APPROACH FROM U.K. & AUSTRALIA



Estimated electricity shortage due to climate change

Supply Side

 Iower run-off and less hydropower generation
Reduced efficiency of thermal power plants and also transmission and distribution networks

>Losses from transmission and distribution networks

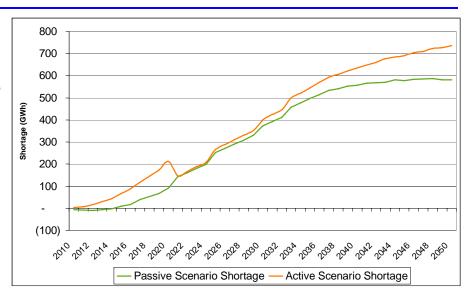
>Increased output of solar power plants

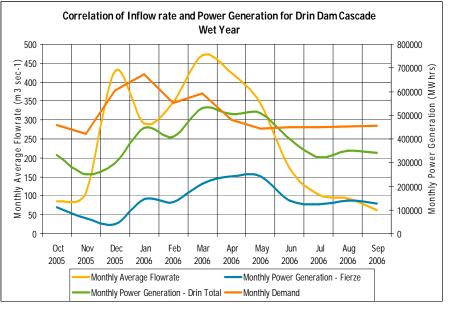
Demand Side

- Increasing summer cooling of residential and commercial properties
- Reducing winter heating of residential and commercial properties
- Estimated net reduction in annual demand of approximately 0.1% per year.

NOTE

➤annual decrease may disguise a more significant impact due to changing seasonal demand







Planned adaptation measures in Albania ...

- Knowing that droughts occur and will recur in the Drin watershed, Albania's hydropower managers are adapting their operations
 - Working with weather and climate experts
 - Planning to install a network of river-level sensors and a system for collecting regional weather forecasts
- This will assist:
 - Accurate forecast of the level of the Drin
 - Timing the filling and release of water from reservoirs to draw the most energy from the flowing river without endangering the dams (built in the 1960s-80s)



Emerging Needs

Increase investment in and coordination of meteorological, hydrometeorological and hydrological monitoring, modeling and forecasting

>Support in country development, or access to, weather and climate forecasts that are appropriate for energy sector planning including: short-range forecasts (1-3 days ahead), medium-range forecasts (3-10 days), seasonal forecasts and regional downscaled climate change projections. Short-range and medium-range forecasts should be made available to decision-makers in real time, to help in optimizing the operation of the energy system.

Apply New Technologies for accurate and longer range forecasting - satellite imagery, ocean data sensors, weather balloons, meteorological radars, remote stations with telecom connections, etc.

>Facilitate better interaction between meteorological/ hydrometeorological experts and energy sector decision-makers.

>Strengthen regional/ cross-country cooperation on sharing of monitoring data and forecasts especially in relation to shared watersheds.

>For hydro power, for instance, encourage energy sector stake-holders to work in partnership with other water users (such as the agricultural sector) to undertake climate risk assessments that are integrated across these sectors and to devise agreed strategies for managing shared water resources.



Emerging needs

- Address current adaptation deficit, increase robustness of energy system
 - Improve EE and DSM
 - Integrate adaptation measures into investments that are underway or being planned
 - Upgrade existing assets
 - Consider how to structure incentives for adaptation as electricity sector privatizes
- Involve stakeholders





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