ATTRACTING RIVATE SECTOR FINANCING FOR ENERGY PROJECTS

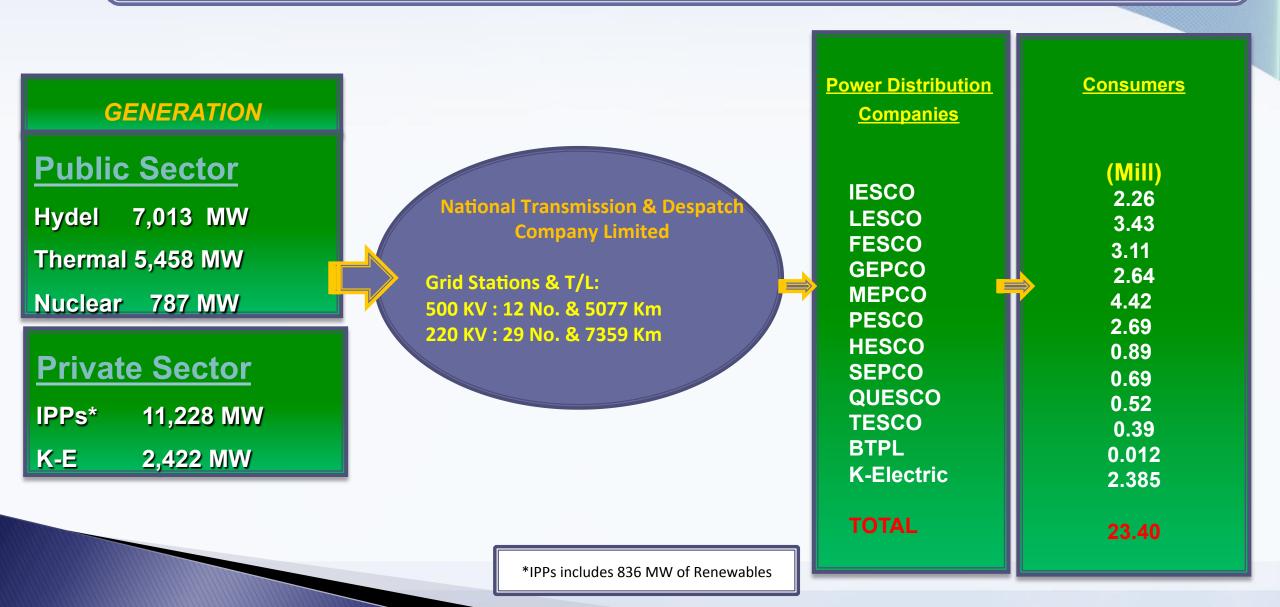


SHAH JAHAN MIRZA MANAGING DIRECTOR

PRIVATE POWER & INFRASTRUCTURE BOARD (PPIB) MINISTRY OF WATER AND POWER GOVERNMENT OF PAKISTAN

1

PAKISTAN POWER SECTOR - TRANSMISSION



IPPS CONTRIBUTING MAJOR PORTION IN PAKISTAN'S GENERATION CAPACITY

| | MW | % |
|----------------|---------------|-----------|
| Public Sector | | |
| Hydel | 7,013 | 26 |
| Thermal | 5,458 | 20 |
| Nuclear | 787 | 3 |
| Total | <u>13,258</u> | <u>49</u> |
| | | |
| | | |
| | | |
| Private Sector | | |

836

2,422

13,650

3

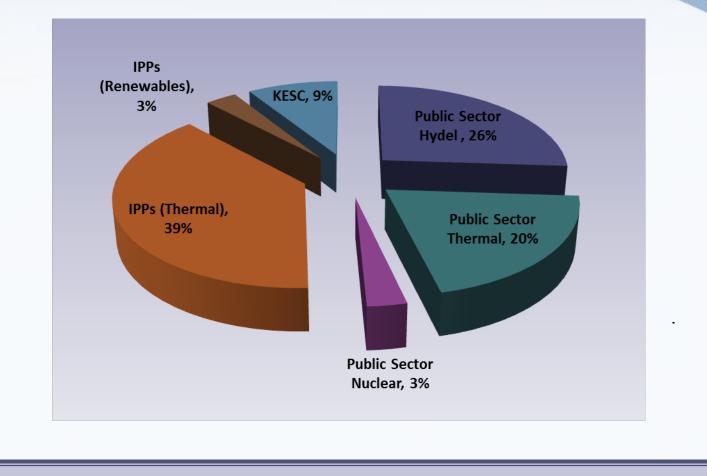
9

<u>51</u>

IPPs(Renewable)

KESC

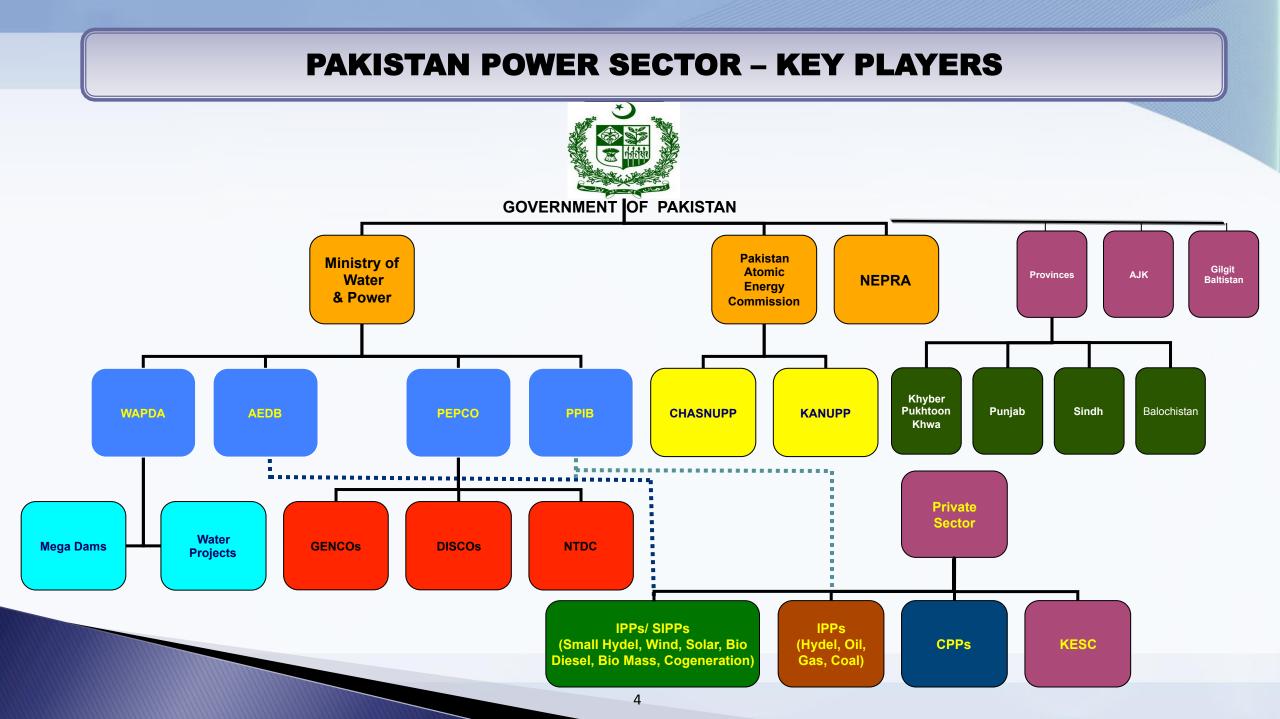
Total



Total Installed Capacity

26,908 MW

<u>Source:</u> Power System Statistics – 39th Issue IPPs (Renewable) includes (SHPP 128MW, Wind 308MW, Solar 400 MW)



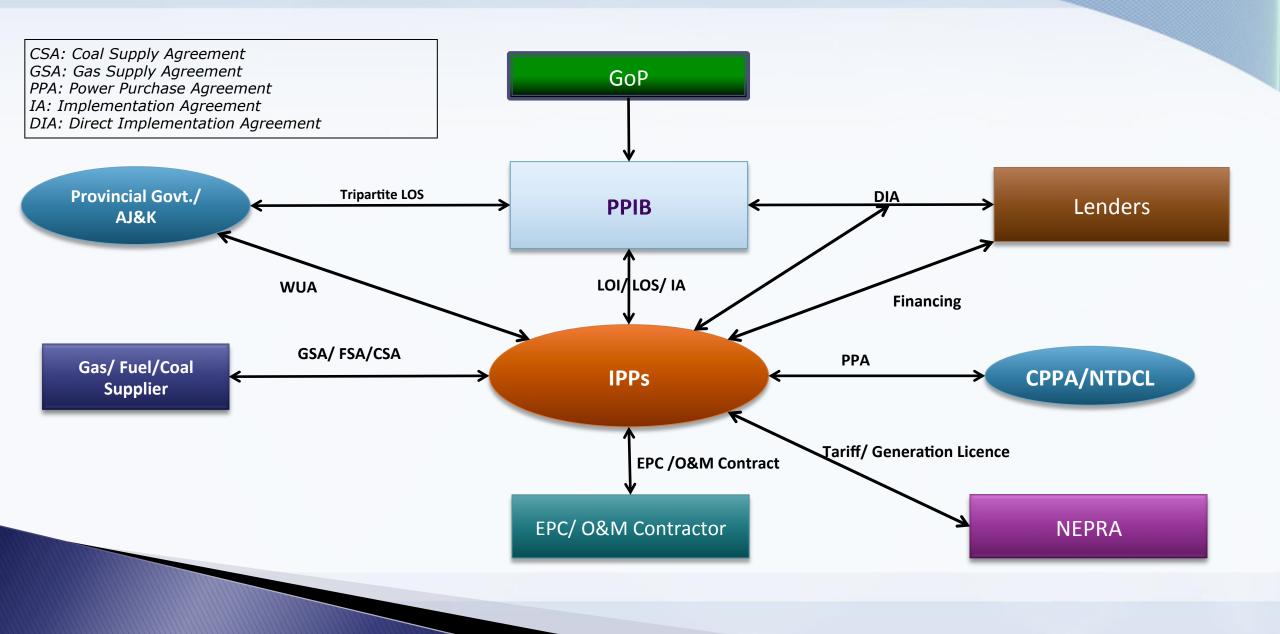
PPIB - ONE WINDOW FACILITY FOR PRIVATE SECTOR

- Created in August 1994 as a one-window facilitator on behalf of Govt. of Pakistan (GOP) to promote private investments in power sector
- Approves IPPs projects, executes Implementation Agreements and provides GOP guarantees
- **Facilitates IPPs in executing security documents with relevant GOP agencies and provincial entities**
- Coordinates/ Liaisons with local and international multilateral development/ Financial Institutions
- Managed to induct 32 IPPs totaling 10,392 MW with cumulative investment of over US\$ 12 billion
- Attracted leading international investors and lenders to invest in country's power sector.
- Contributed in development of domestic capital markets
- Supported economic growth and enhanced power supply

PRIVATE POWER PROJECTS IN OPERATION

| | | Number of Projects | Capacity (MW) | Investment (Million US\$) | |
|---|---------------------------------------|-----------------------|------------------|------------------------------|--|
| • | Project prior to 1994 Power Policy | 1 | 1,292 | 1,608 | |
| • | Projects under 1994 Power Policy | 15 | 3,124 | 3,490 | |
| • | Project privatized from public sector | 1 | 1,638 | 1,583 | |
| • | Project under 1995 Hydel Policy | 1 | 84 | 215 | |
| • | Projects under 2002 Power Policy | 13 | 2,934 | 3,248 | |
| • | Project Under 2015 Power Policy | 1 | 1,320 | 1,912 | |
| | Total | 32 | 10,392 | 12,056 | |
| | | | | | |

IPP MODEL IN PAKISTAN



PPIB's CURRENT PORTFOLIO OF MORE THAN 19,500 MW

- 32 multiple fuel based under process IPPs of more than 19,500 MW worth multi billion dollars
- 16 Hydro IPPs of 6,430 MW
- 13 Coal based IPPs of 9,491 MW and
- 03 R-LNG based power projects of 3,633 MW
- Present target is to complete and commission 18 IPPs of around 14,000 MW by 2021
- Handling first ever transmission line project in private sector, also first ever HVDC line of country
 - ±660 kV Matiari-Lahore HVDC Transmission Line Project, sponsored by SGCC
- PPIB's Current Portfolio includes 12 multiple fuel based Power Generation Projects of 10,934
 MW and one HVDC Transmission Line Project under CPEC Framework.

INCENTIVES UNDER POWER GENERATION POLICY 2015 (1/2)

- PPIB /relevant entities in the Provinces / AJK / GB will provide a one-window facility for implementation of projects under the Policy.
- Exemption from Corporate Income Tax, Turnover Tax, Withholding Tax and Sales Tax, only 5% concessionary Import Duty on plant & equipment not manufactured locally
- GOP Guarantees obligations of power purchaser & provinces
- GOP provides protection against Political Force Majeure, Change in Law and Change in Duties & Taxes
- For Hydro Power Projects; WUC will be paid @ Rs. 0.425/kWh to the province where the project is located.
- Power Purchaser to bear Hydrological Risk for Hydro projects

INCENTIVES UNDER POWER GENERATION POLICY 2015 (2/2)

- Attractive ROE provided by the Regulator
- To mitigate high underground geological risk, long construction period and environmental sensitivities following tariff re-openers are provided by NEPRA
 - Cost Escalation in Civil and Cost Variation for E&M works
 - Resettlement Cost
 - Cost variation due to Geological Conditions limited to Tunnel Area
- Tariff indexation for inflation (US CPI & Pak WPI)
- Government ensures conversion of Pak Rupee & remittance of foreign exchange for projectrelated payments

INCENTIVES OFFERED UNDER POLICY FOR PRIVATE SECTOR TRANSMISSION LINE PROJECTS 2015 (1/2)

- Transmission projects to be offered to Private Sector by PPIB
- Award of Projects through ICB and Upfront Tariff
- Policy to cover Transmission Line & Grid Station projects of 220 kV voltage level and above (EHVAC & HVDC)
- Land & Right of way to be provided by NTDC
- Project Term: 25 years on BOOT basis
- NTDC to pay a fixed Transmission Service Charge, regardless of the quantum of energy transmitted
- Exemption from Corporate Income Tax for first ten years including turnover rate tax and withholding tax on imports
- Standardized Security Package (IA & TSA)

11

INCENTIVES OFFERED UNDER POLICY FOR PRIVATE SECTOR TRANSMISSION LINE PROJECTS 2015 (2/2)

- GOP will provide guarantee for payment obligations of the (NTDCL).
- The Government protection against (i) specific force majeure risk and (ii) changes in certain taxes and duties
- Import plant and equipment upon payment of reduced Customs Duty of 5%
- All tariff payments will be in Pak Rupees (PKR)
- The projects will be allowed indexation in line with tariff indexation available to the IPPs developed under the 2002 Power Policy
- Withholding tax on dividends @ 7.5%

LESSONS FOR PRIVATE SECTOR INVESTMENTS (1/2)

- Clarity and Competitiveness of the Policy Incentives
- Upfront availability of Standardized Security Package Documents
- ROE commensurate with Country's Risk and Competitive with Peers
- Tariff Determination Approach: Autonomous Regulator; Upfront Tariff
- Tariff Indexation for Inflation and Exchange Rate Variations
- and Reliable Dispute Resolution Procedures International Arbitration
- Legal Jurisdiction
- Simplified and Transparent Project's Award Process
 - One Window Facilitation

Acquisition of Power and Award of Projects through Competitive Bidding Process

LESSONS FOR PRIVATE SECTOR INVESTMENTS (2/2)

- Financial Viability and Cash flow
 - Recovery from Consumers
 - Technical Losses and Theft
- Free Repatriation of Dividends and Foreign Exchange Availability
- Transmission and Distribution Systems Upgradation and Expansion
- Policy Continuity and Political Stability
- Specific Incentives / Regulation to cater Specific Projects e.g. Hydropower Projects
- Foreign Ownership /Shareholding in the Project Company
- Medium to Long Term Integrated Energy Planning Fuel Mix
- Achievable Technical Parameters and Realistic Projects' Implementation Time Lines
 - **Development of Wholesale Competitive Market**

Thankyou

0