Energy Action Plan (2009 - 2012) Completion Report



Strategy for Regional Cooperation in the Energy Sector of CAREC Countries, *Strategy*

Endorsed in November 2008

- Key Strategy elements
 - Investment
 - Capacity Building and Knowledge Sharing
 - Policy Environment
- Identified main "energy corridors"
 - Intra-Central Asia
 - Central Asia-China
 - Central Asia-South Asia
 - Central Asia-Russia
 - Central Asia-EU



Energy Action Plan Framework, EAP

- Endorsed in October 2009
- Three strategic issues
 - Energy Demand and Supply Balance and Infrastructure (Pillar 1)
 - Regional Dispatch and Regulatory Development (Pillar 2)
 - Energy Water Linkages (Pillar 3)
- Objectives of each Pillar
 - Pillar 1: to promote energy security and regional trade by optimizing integrated generation and transmission expansion
 - Pillar 2: to maximize the benefits of the unified Central Asian Power System (CAPS)
 - Pillar 3: to strengthen cooperation by integrating energy and water analysis
- Priority to Intra-Central and Central Asia-South Asia corridors
 - Greater need and greater potential for energy sector integration



Strategic Framework for the Central Asia Regional Economic Cooperation Program 2011-2020, *CAREC 2020*

- Endorsed in November 2011
- Implementation of actions under Pillars 1, 2, and 3 of the EAP
- Outputs from each Pillar
 - Pillar 1 :
 - o Diagnostic Study (Oct. 2010)
 - o Regional Power Sector Master Plan (RPMP), Feb. 2012, Draft Final Report
 - o Afghanistan Power Sector Master Plan (APMP), Jun. 2012, Interim Report

- Pillar 2 :

- Load Dispatch and System Operation Study for CAPS (LDSOS), Oct. 2010
- Regional Energy Security Efficiency and Trade (RESET) Capacity Building Program

- Pillar 3:

- Consultations and capacity building; National workshops on modeling needs
- o Aral Sea Basin Dynamic Information Framework demonstration model
- Roadmap for strengthening energy⁴water analysis

The Diagnostic Study (Pillar 1)

- Identifies technical, commercial, and political barriers which resulted in a sharp decline in power trade among four countries, Kazakhstan, Kyrgyz Republic, Tajikistan, and Uzbekistan
- Identifies "critical path" issues to enhance power trade between the four countries

 Recommends the preparation of power master plans for the region and for Afghanistan (RPMP and APMP)



Regional Power Sector Master Plan, RPMP (Pillar 1)

- Estimates investment needs for the generation and transmission assets in Kazakhstan, Kyrgyz Republic, Tajikistan, and Uzbekistan: \$35 billion over 12-year period (2011-2022)
- Rank-orders the priorities for projects in each country
- Recommends institutional measures for the implementation of these projects



Afghanistan Power Sector Master Plan, APMP (Pillar 1)

- Reviews the present status of the country's power system
- Prepares power demand projections
- Identifies generation and transmission capacity expansion options
- Develops and optimizes the model for power system expansion
- Reviews Afghanistan's existing power purchase agreements with neighboring countries
- Examines options for wheeling power from the Central Asian countries to Pakistan through Afghanistan

Load Dispatch and System Operation Study for CAPS, LDSOS (Pillar 2)

- Identifies short-term and low-cost measures to partially solve CAPS problems
 - Improving the area control scheme to reduce unscheduled flows
 - Coordinating a scheme to share regulating and security reserves
 - Developing approaches for regional coordination in case of power system failures
- Identifies medium-term projects and intermediate cost measures
 - improving supervision and control hardware
 - installing commercial metering
 - installing software for daily dispatch
- Identifies longer-term targets and higher-cost measures for the reinforcement of the generation and transmission systems
- Estimates that, over a 3-year period, more than \$2 billion could be saved by allowing cross-border flows in the region, without any additional investments

Activities under RESET Program (Pillar 2)

 Capacity building and training to enhance cooperation and to take steps for better regional power system integration

o Implemented programs:

- Decision software for power system planning and operation
- Development and implementation of international commercial agreements
- Design and operation of power markets
- Economics of energy efficiency and renewable energy
- Regulation of the energy sector
- Cross-border metering protocol



Modeling and Decision Support Activities (Pillar 3)

- Independent first generation demonstration model of water flows
- Regional Workshop: Strengthening Analysis for Integrated and Adaptive Water Resources Management in Central Asia
- Roadmap proposes 2-year regional work program to be integrated with national programs with emphasis on data modeling, institutional strengthening and capacity building



Barriers Identified in the Implementation of the *EAP*

- Political barriers
 - Lack of willingness and commitment
- Technical barriers
 - Limited regional interconnections
- Commercial barriers
 - Deficient market mechanisms and legal framework
- Funding barriers
 - Shortage and/or lack of timely availability

